Contractor	City of Tempe		Hoover	Az	% of Total
Hoover Capac	241	kW	2,074,000	kW	0.0116%
Hoover Energ	526,155	kWh	4,527,001,000	kWh	0.0116%

$ 144,969,323	Attachment 7IA 50316 Version		
$ 1,569	Share of TI	$ 13,500,000	
$ 174	Share of WC	$ 1,500,000	

Contract Year	Fiscal Year	Capacity Availability - % of Annual kW-mos	Contract Capacity (kW)	APA Capacity Rate ($/kW-mo)	Annual Capacity Charges - $	Energy Availability Percentage	Available Energy (kWh)	APA Energy Rate ($/MWh)	Annual Energy Charges - $	Boulder Canyon Project Transitional Items	Lower Colorado River Fund Rate ($/MWh)	LCBF Development Charges $	Multi Species Conservation Plan Permit Costs - $	Repayable Capital Investments 5 payments starting September 2018	Total APA Annual Costs	Average APA Cost $/kWh	SRP Credit	Net Benefit
										(in APA Rate)	(in APA Rate)	(in APA Rate)	(in APA Rate)	$ 16,847			0.054	
1	2018	61.96%	149	$ 3.88	$ 6,953	75.97%	399,701	$ 21.947	$ 8,772	$ -	0.00	$ -	$ -	$3,626.26	$ 19,351.26	$ 0.0484	$ 21,583.86	$ 2,232.59
2	2019	61.96%	149	$ 2.95	$ 5,286	74.69%	392,960	$ 18.021	$ 7,082		0.00	$ -	$ -	$3,626.26	$ 15,994.26	$ 0.0407	$ 21,219.84	$ 5,225.57
3	2020	61.96%	149	$ 3.12	$ 5,591	74.07%	389,706	$ 18.923	$ 7,374		0.00	$ -	$ -	$3,626.26	$ 16,591.26	$ 0.0426	$ 21,044.10	$ 4,452.84
4	2021	61.96%	149	$ 2.88	$ 5,161	72.45%	381,221	$ 18.122	$ 6,908		0.00	$ -	$ -	$3,626.26	$ 15,695.26	$ 0.0412	$ 20,585.94	$ 4,890.68
5	2022	61.96%	149	$ 2.91	$ 5,214	71.22%	374,712	$ 18.463	$ 6,918		0.00	$ -	$ -	$3,626.26	$ 15,758.26	$ 0.0421	$ 20,234.47	$ 4,476.21
6	2023	61.96%	149	$ 2.95	$ 5,286	72.41%	380,989	$ 18.457	$ 7,032		0.00	$ -	$ -		$ 12,318.00	$ 0.0323	$ 20,573.39	$ 8,255.39
7	2024	61.96%	149	$ 3.07	$ 5,501	70.66%	371,807	$ 19.369	$ 7,202		0.00	$ -	$ -		$ 12,703.00	$ 0.0342	$ 20,077.57	$ 7,374.57
8	2025	61.96%	149	$ 3.07	$ 5,501	70.25%	369,599	$ 17.472	$ 6,458		0.00	$ -	$ -		$ 11,959.00	$ 0.0324	$ 19,958.32	$ 7,999.32
9	2026	61.96%	149	$ 3.14	$ 5,627	70.16%	369,134	$ 17.825	$ 6,580		0.00	$ -	$ -		$ 12,207.00	$ 0.0331	$ 19,933.22	$ 7,726.22
10	2027	61.96%	149	$ 2.95	$ 5,286	70.16%	369,134	$ 16.870	$ 6,227		0.00	$ -	$ -		$ 11,513.00	$ 0.0312	$ 19,933.22	$ 8,420.22
Levelized Cost of Power @ Interest of:							3,798,961								$ 144,090.32		$ 205,143.92	$ 61,053.60

Includes Working Capital and Transitional Items recovered in 2018 APA Base Rates as proposed by APA.

Assumed Lower Colorado River Basin Dev. Fund Charge of $2.50 /MWh for California and Nevada entities and $4.50 /MWh for Arizona Entities through 2024 and $2.50/MWH for all entities after 2024, included in APA Rates.

Assumed MSCP charges from USBR estimates of November 2015, for 2018-2015 plus escalation of 1.5% for California entities, and assuming MSCP Program and costs will be extended and continue after MSCP agreement expires, included in APA Rates.

Transitional Items assumed to be due in April 2018 are included in APA Rates.

Repayable Capital Investments assumed to be due starting in September 2018, with 2.5% interest per year if not paid up front.

$ 14,409.03	$ 20,514.39	$ 6,105.36
$ 60,700.00	$ 100,475.71	$ 39,775.71
$ 12,140.00	$ 20,095.14	$ 7,955.14